Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	32,241			32,986	_	7,291	-1,167	73,685	_	О	52,432
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,760	-9	2,600	174	_		1,084	1,610	410	1,421	5,700
Pentanes Plus	751	-9		_	-		12	503	82	145	143
Liquefied Petroleum Gases	1,009		2,600	174	-		1,072	1,107	327	1,277	5,557
Ethane/Ethylene	2		-	_	-		-	_	-	2	-
Propane/Propylene	421		1,432	130	_		-254	_	301	1,936	1,448
Normal Butane/Butylene	200		1,124	44	_		1,231	586	26	-475	3,441
Isobutane/Isobutylene	386		44	_	-		95	521	_	-186	668
Other Liquids		531		3,163	7,845	4,346	1,008	15,051	609	-783	47,259
Other Hydrocarbons		531		634	4,273	958	-232	6,581	46	0	2,356
Hydrogen				_		1,342		1,342	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	1	-	_	1	0	-
Renewable Fuels (including Fuel Ethanol)		531		634	4,273	-386	-232	5,239	45	0	2,356
Fuel Ethanol ⁶		413		182	3,965	-135	-144	4,542	26	0	1,946
Renewable Fuels Except Fuel Ethanol		118		452	308	-251	-88	697	18	0	410
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				1,861	219		-185	3,048	_	-783	19,977
Motor Gasoline Blend.Comp. (MGBC)		_		668	3,353	3,388	1,425	5,422	562	0	24,926
Reformulated		_		_	2,051	461	647	1,540	325	0	12,499
Conventional		_		668	1,302	2,927	778	3,882	237	0	12,427
Aviation Gasoline Blend. Comp				_	_		_	-	_	-	-
Finished Petroleum Products		_	93,436	4,364	2,216	-2,972	1,046		10,863	85,136	36,755
Finished Motor Gasoline		_	48,939	500	913	-3,253	275		1,413	45,410	4,148
Reformulated		-	32,248	_	_	-1,007	-6		_	31,247	10
Conventional		_	16,691	500	913	-2,246	281		1,413	14,163	4,138
Finished Aviation Gasoline			91	_	_		-24		_	115	232
Kerosene-Type Jet Fuel			12,580	2,002	271		-55		773	14,135	9,354
Kerosene			6	15	_		3		_	18	18
Distillate Fuel Oil			17,805	589	1,032	282	856		3,962	14,890	13,683
15 ppm sulfur and under ⁷			17,399	498	965	282	667		2,044	16,432	12,101
Greater than 15 ppm to 500 ppm sulfur ⁷			215	1	67	-	60		1,349	-1,126	502
Greater than 500 ppm sulfur			191	90	_		129		568	-416	1,080
Residual Fuel Oil ⁸			3,431	1,070	_		-243		1,007	3,737	4,877
Less than 0.31 percent sulfur			-5	306	_		-134		NA	NA	419
0.31 to 1.00 percent sulfur			734	32	_		-19		NA	NA	1,032
Greater than 1.00 percent sulfur			2,702	732	_		-90		NA	NA 70	3,426
Petrochemical Feedstocks			4	72	_		-2		-	78	3
Naphtha for Petro. Feed. Use			4	72	_		-2			78	3
Other Oils for Petro. Feed. Use			-	_	_		_		_	-	_
Special Naphthas			18 736	8	_		-5 194		47	-24 282	19
Lubricants			736	3	_		194		268 6	-3	996
Waxes			4,677	34	_		208		3,305	1,198	1,394
Petroleum Coke			3,606	34	_		208		3,305	1,196	1,394
Catalyst			1,071	34			200		3,305	1,071	1,394
Asphalt and Road Oil			745	71			-165		80	901	1,952
Still Gas			4,029				-103			4,029	1,952
Miscellaneous Products			375				4		2	369	79
Total	34,001	522	96,036	40,687	10,061	8,665	1,971	90,346	11,881	85.774	142,146

⁼ Not Applicable.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.